

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 21	—	1,536	190	4	95	0	1,647	9	0
Natural Gas Liquids and LRGs	22	77	34	—	89	37	—	4	4	177
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	19	77	34	—	89	37	—	4	4	174
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	9	51	25	—	89	17	—	0	1	156
Normal Butane/Butylene	3	27	6	—	0	14	—	0	4	19
Isobutane/Isobutylene	1	-1	4	—	0	6	—	4	0	-6
Other Liquids	-4	—	399	—	3	-41	—	437	3	-1
Other Hydrocarbons/Oxygenates	68	—	24	—	0	6	—	85	1	0
Unfinished Oils	—	—	42	—	-2	-22	—	64	0	-3
Motor Gasoline Blend. Comp.	-71	—	334	—	5	-27	—	291	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-3	0	1
Finished Petroleum Products	75	2,088	1,192	—	2,814	171	—	—	49	5,949
Finished Motor Gasoline	75	1,126	612	—	1,556	191	—	—	9	3,169
Reformulated	—	744	231	—	285	18	—	—	(s)	1,241
Oxygenated	38	39	0	—	0	-1	—	—	0	78
Other	37	342	381	—	1,271	173	—	—	9	1,849
Finished Aviation Gasoline	—	0	0	—	3	-1	—	—	0	3
Jet Fuel	—	76	49	—	464	-20	—	—	4	606
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	76	49	—	464	-20	—	—	3	606
Kerosene	—	9	1	—	0	-8	—	—	(s)	18
Distillate Fuel Oil	—	478	232	—	699	-59	—	—	6	1,462
0.05 percent sulfur and under	—	267	93	—	498	44	—	—	(s)	815
Greater than 0.05 percent sulfur ...	—	210	139	—	201	-103	—	—	6	647
Residual Fuel Oil	—	152	242	—	61	34	—	—	13	409
Petrochemical Feedstocks ^e	—	18	23	—	-5	2	—	—	0	34
Special Naphthas	—	2	6	—	1	(s)	—	—	(s)	8
Lubricants	—	12	3	—	20	-4	—	—	4	35
Waxes	—	1	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	43	12	—	0	2	—	—	11	43
Asphalt and Road Oil	—	113	10	—	16	36	—	—	(s)	102
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	114	2,165	3,162	190	2,910	263	0	2,088	66	6,125

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."